



P.O. Box 840
Denver, Colorado 80201-0840

March 31, 2022

Advice No. 1883 – Electric

Public Utilities Commission
of the State of Colorado
1560 Broadway, Suite 250
Denver, Colorado 80202

The accompanying tariff sheets issued by Public Service Company of Colorado (“Public Service or the “Company”) are sent for filing in accordance with the requirements of the Public Utilities Law and the applicable rules of the Public Utilities Commission of the State of Colorado (“Commission”), including Rule 1210, 4 Colorado Code of Regulations 723-1. This filing is also made consistent with Decision No. C21-0536 (“Decision”) in Proceeding No. 20AL-0432E, the Company’s most recently approved Phase II Electric Rate Case. The following sheets are attached to this Advice Letter filing:

COLORADO P.U.C. NO. 8 - ELECTRIC

Colorado P.U.C. No. 8 Sheet No.	Title of Sheet	Cancels Colorado P.U.C. No. 8 Sheet No.
Fourth Revised 2	Table of Contents	Third Revised 2
Eleventh Revised 17	Reserved for Future Filing Index	2 nd Sub. Tenth Revised 17
First Revised 51	Secondary General Time-of- Use Service	Original 51
Original 51A	Secondary General Time-of- Use Service	- - -
Original 51B	Secondary General Time-of- Use Service	- - -
Original 51C	Secondary General Time-of- Use Service	- - -
Original 51D	Secondary General Time-of- Use Service	- - -
Fifteenth Revised 140	Demand-Side Management Cost Adjustment	Fourteenth Revised 140

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Colorado P.U.C. No. 8 Sheet No.	Title of Sheet	Cancels Colorado P.U.C. No. 8 Sheet No.
Seventh Revised 140E	Demand-Side Management Cost Adjustment	Sixth Revised 140E
Ninth Revised 141	Purchased Capacity Cost Adjustment	Eighth Revised 141
Third Revised 141B	Purchased Capacity Cost Adjustment	Second Revised 141B
Sub. Tenth Revised 142	Transmission Cost Adjustment	Ninth Revised 142
Third Revised 142C	Transmission Cost Adjustment	Second Revised 142C
2 nd Sub. Twenty-second Revised 143	Electric Commodity Adjustment	Twenty-first Revised 143
Fourth Revised 143B	Electric Commodity Adjustment	Third Revised 143B
Fourth Revised 146	Transportation Electrification Programs Adjustment	Third Revised 146
Second Revised 146C	Transportation Electrification Programs Adjustment	First Revised 146C

The purpose of this filing is to implement a new Secondary General Time-Of-Use (“SG-TOU”) Pilot rate option, consistent with the Commission Decision No. C21-0536 (“the Decision”) in Proceeding No. 20AL-0432E. Pursuant to Paragraph 24 of the Decision, the Company was ordered to file this SG-TOU Pilot design no later than March 31, 2022. This filing also proposes to amend the Electric Demand-Side Management Cost Adjustment (“DSMCA”), Electric Commodity Adjustment (“ECA”), Purchased Capacity Cost Adjustment (“PCCA”), Transmission Cost Adjustment (“TCA”), and Transportation Electrification Program Adjustment (“TEPA”) (collectively, the “Riders”) to include specific rates for SG-TOU Pilot customers. The TCA and ECA rates for SG-TOU Pilot participants included in this Advice Letter are consistent with the amendments to the ECA and TCA included in the compliance filing to implement the rates approved by the Commission in the Company’s most recent Phase I rate case in Proceeding No. 21AL-0317E. The DSMCA rate for SG-TOU Pilot participants is consistent with the Company’s next DSMCA update, to be filed April 1, 2022, and implemented July 1, 2022. The PCCA and TEPA rates for the SG-TOU Pilot participants are consistent with the currently effective versions of those Riders. If any of the Riders are modified prior to implementation of the SG-TOU Pilot rate, the Company will make a compliance filing to include the correct Rider charges for the SG-TOU Pilot participants.

The Company hosted a collaborative stakeholder process to develop the details of the SG-TOU Pilot design, consistent with Paragraph 25 of the Decision. These details and a summary of the stakeholder process are outlined in Attachment A, SG-TOU Pilot Design & Implementation Plan.

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Because the SG-TOU Pilot rate is designed to be revenue neutral compared to the other Secondary General rates under which eligible customers may take service, the Company does not expect that participation in the SG-TOU Pilot will result in an overall revenue impact or a bill impact for the average Secondary General customer. However, because SG-TOU Pilot participants may have usage profiles that differ from the class average, and because SG-TOU Pilot participants may be changing their usage in response to the SG-TOU Pilot's time-of-use price signals, these customers' bills may be higher or lower than their bills under the Company's standard Secondary General rate. Consistent with Paragraph 26 of the Decision, the Company will track and record these revenue differences from SG-TOU compared to SG in a regulatory asset or liability to be recovered from the entire SG rate class in a future Phase I rate case.

In addition to posting the Notice on the Company's website and keeping it open for public inspection, notice of this filing will be placed in the Legal Classified section of the Denver Post on Sunday, April 10, 2022. Contemporaneously with this Advice Letter, the Company is filing a Motion for an Alternative Form of Notice seeking authority to provide notice of the filing as set forth in this paragraph. A copy of the notice is attached as Attachment 1 to the Motion for Alternative Form of Notice.

It is desired that the changed tariffs accompanying this Advice Letter become effective on July 1, 2022.

Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

Marci A. McKoane
Manager, Regulatory Administration
Public Service Company of Colorado
1800 Larimer Street, Suite 1100
Denver, Colorado 80202
Phone: 303-294-2578
Fax: 303-294-2329
Email: Marci.McKoane@xcelenergy.com

and

Tana K. Simard-Pacheco, #17051
Assistant General Counsel
Xcel Energy Services Inc.
1800 Larimer Street, Suite 1400
Denver, Colorado 80202
Phone: 303-571-2958
Fax: 303-294-2988
Email: tana.k.simard-pacheco@xcelenergy.com

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and electronic service only to:

Jeffrey Knighten

E-mail: Jeffrey.Knighten@xcelenergy.com

Schuna Wright

E-mail: schuna.wright@xcelenergy.com



Manager, Regulatory Administration

MAM:sdw

Enclosures